

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>182,964</b>	--	--	<b>90,922</b>	<b>12,452</b>	<b>10,488</b>	<b>-9,843</b>	<b>286,060</b>	<b>20,609</b>	<b>0</b>	<b>928,331</b>
<b>Hydrocarbon Gas Liquids</b>	<b>62,943</b>	<b>-21</b>	<b>16,447</b>	<b>449</b>	<b>21,692</b>	--	<b>7,757</b>	<b>8,430</b>	<b>26,578</b>	<b>58,745</b>	<b>133,733</b>
Natural Gas Liquids	62,943	-21	8,865	270	21,363	--	7,018	8,430	26,578	51,394	128,092
Ethane	25,298	--	147	--	--	--	-1,017	--	2,591	35,323	43,967
Propane	19,388	--	4,884	--	9,208	--	2,800	--	21,229	9,451	34,988
Normal Butane	2,705	--	4,171	--	3,018	--	3,762	1,301	2,638	2,193	30,744
Isobutane	8,041	--	-337	--	767	--	-646	4,051	90	4,976	5,442
Natural Gasoline	7,511	-21	--	270	-3,082	--	2,119	3,078	30	-549	12,951
Refinery Olefins	--	--	7,582	179	--	--	739	--	--	7,351	5,641
Ethylene	--	--	8	--	--	--	0	--	--	8	0
Propylene	--	--	7,611	--	--	--	527	--	--	7,413	3,904
Butylene	--	--	17	179	--	--	211	--	--	-15	1,736
Isobutylene	--	--	-54	--	--	--	1	--	--	-55	1
<b>Other Liquids</b>	--	<b>4,199</b>	--	<b>15,165</b>	<b>-59,875</b>	<b>-58</b>	<b>-375</b>	<b>-51,906</b>	<b>10,033</b>	<b>1,678</b>	<b>125,055</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	4,199	--	736	4,614	3,508	135	9,369	3,552	0	7,672
Hydrogen	--	--	--	--	--	4,381	--	4,381	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,613	--	179	--	-691	476	--	1,625	0	2,149
Renewable Fuels (including Fuel Ethanol)	--	1,586	--	554	4,614	-179	-341	4,988	1,927	0	5,523
Fuel Ethanol	--	882	--	--	4,582	601	-259	4,587	1,737	0	3,919
Renewable Fuels Except Fuel Ethanol	--	704	--	554	32	-780	-82	401	191	0	1,604
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	13,869	182	--	68	7,569	4,734	1,680	44,206
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	560	-64,671	-3,566	-578	-68,846	1,747	0	73,170
Reformulated	--	--	--	--	-15,670	1,226	-982	-13,469	7	0	12,218
Conventional	--	--	--	560	-49,001	-4,792	404	-55,377	1,740	0	60,952
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	2	--	-2	7
<b>Finished Petroleum Products</b>	--	--	<b>245,274</b>	<b>4,961</b>	<b>-50,151</b>	<b>3,938</b>	<b>-2,132</b>	--	<b>94,109</b>	<b>112,045</b>	<b>112,279</b>
Finished Motor Gasoline	--	--	69,554	360	-5,775	2,965	-24	--	20,677	46,451	8,644
Reformulated	--	--	14,311	--	--	-1,429	--	--	--	12,882	--
Conventional	--	--	55,243	360	-5,775	4,394	-24	--	20,677	33,569	8,644
Finished Aviation Gasoline	--	--	245	--	-1,926	--	-27	--	--	-1,654	247
Kerosene-Type Jet Fuel	--	--	28,391	--	-16,242	--	-1,536	--	5,620	8,065	13,780
Kerosene	--	--	6	--	--	--	-14	--	50	-30	86
Distillate Fuel Oil	--	--	93,443	555	-26,157	973	-207	--	45,145	23,876	48,266
15 ppm sulfur and under	--	--	84,300	--	-24,491	973	107	--	39,482	21,193	42,876
Greater than 15 ppm to 500 ppm sulfur	--	--	2,959	--	-358	--	29	--	2,179	393	1,646
Greater than 500 ppm sulfur	--	--	6,184	555	-1,308	--	-343	--	3,483	2,291	3,744
Residual Fuel Oil <sup>7</sup>	--	--	5,763	1,826	722	--	-780	--	8,390	701	19,650
Less than 0.31 percent sulfur	--	--	911	175	93	--	392	--	NA	NA	1,553
0.31 to 1.00 percent sulfur	--	--	169	311	--	--	-629	--	NA	NA	3,999
Greater than 1.00 percent sulfur	--	--	4,683	1,340	629	--	-543	--	NA	NA	14,098
Petrochemical Feedstocks	--	--	8,671	950	206	--	-65	--	--	9,892	2,393
Naphtha for Petro. Feed. Use	--	--	5,264	602	136	--	-27	--	--	6,029	1,468
Other Oils for Petro. Feed. Use	--	--	3,407	348	70	--	-38	--	--	3,863	925
Special Naphthas	--	--	1,228	209	-35	--	60	--	--	1,342	863
Lubricants	--	--	4,804	707	-791	--	120	--	3,447	1,153	6,903
Waxes	--	--	107	30	--	--	3	--	26	108	270
Petroleum Coke	--	--	16,480	324	322	--	430	--	10,424	6,272	5,277
Marketable	--	--	12,648	324	322	--	430	--	10,424	2,440	5,277
Catalyst	--	--	3,832	--	--	--	--	--	--	3,832	--
Asphalt and Road Oil	--	--	2,515	--	-452	--	-84	--	320	1,827	5,493
Still Gas	--	--	12,119	--	--	--	--	--	--	12,119	--
Miscellaneous Products	--	--	1,948	--	-23	--	-8	--	10	1,923	407
<b>Total</b>	<b>245,907</b>	<b>4,178</b>	<b>261,721</b>	<b>111,497</b>	<b>-75,882</b>	<b>14,368</b>	<b>-4,593</b>	<b>242,584</b>	<b>151,329</b>	<b>172,468</b>	<b>1,299,398</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy